## Achieving Operational Excellence

**Energy Efficient Operations in a Shrinking Budget Environment** 

#### **2010 Energy/Facilities Connections Conference** *Innovative Approaches for a New Decade*



## **DID YOU KNOW?**



- Nine out of ten commercial buildings fail to meet fundamental conditions for acceptable comfort and energy efficiency.
- 42<sup>%</sup> of newly LEED constructed buildings miss their energy targets.
- 70<sup>%</sup> of energy is consumed by buildings less than 200,000 sq. ft.
- With optimal energy performance, utility costs of a building can be lowered as much as 50<sup>%</sup>.
- 80% of all CO<sup>2</sup> attributed to commercial buildings comes from electricity consumption.
- Single biggest opportunity to reduce operating expense and impact on the environment is through energy efficient operations.



# 75% of a building's ownership cost occurs after construction.

## **HOW ENERGY IS USED**

#### Monthly Utility Costs



#### Energy Usage



10% Eigning
10% Plug Load
4% Elevators
3% Critical Load
3% Garage
2% Kitchen
1% Water Heaters & Circulation Pumps
0% Retail

## **EFFICIENCY-FIRST PROCESS**

achieving operational **EXCELLENCE** 



## **TYPICAL FINDINGS**

- Loosely defined temperature & pressure set points
- Systems fighting each other due to conflicts in schedules and sequences
- Unstable control loops
- Over ventilation
- Lack of proper economizer control
- Improper or no reset strategies
- Systems running wild
- Poor control reference locations



#### **EXAMPLE OF A TYPICAL SITUATION**

**Air Handler Discharge Static Pressure Reset Strategy** 



Control change resulted in a 45% reduction in gas consumption & a 3% reduction in electricity consumption compared to same month in previous year with fewer heating degree days.

#### BELLEVUE REGIONAL LIBRARY

- 76,000 sq.ft. regional library
- Reduced energy cost per square foot by \$0.71
- Objective-driven commissioning of systems
- Simple payback = 2.3 years
- Reduced comfort calls from 50 to fewer than 5 per year
- Average annual energy savings of \$54,921 per year
- 28.9% reduction in energy consumption





#### WASHINGTON MUTUAL CENTER

- 1.2 million sq.ft. financial office building
- Commissioned in 2006
- State-of-the-art systems were not performing optimally
- Central plant's operating parameters were for a 5,000 sq. ft. data center
- Chilled water set point 40°F versus 52°F
- No chillers running
   4-6 Months of Year
- Carbon reduction of 2,010 tons
- Energy cost per sq.ft. = \$0.71
- Energy Star Rating = 100

Certified December 2008 First in nation



## **DESIGN VERSUS LOAD-BASED CRITERIA**

Central plant designed and commissioned for a 5,000 sq. ft. data center.

Load-based control strategies allowed reset of chilled water supply temperature from 40°F to 52°F without any negative effect to the data center.





#### 32001 FEDERAL WAY BUILDING

- 110,000 sq.ft. office building
- Energy Star Rating of 87 up 11 points
- Every invested \$1.00 has yielded a return of \$1.71
- Carbon reduction of 168 tons
- Total investment of \$23,932
- Energy consumption down 16.8%
- Objective-driven tuning of building automation system
- Adaptive set point control
- 100% reduction in comfort calls





#### **WELLS FARGO CENTER**

- 1,065,000 sq.ft. office building
- Variable speed / variable pumping conversion of central chilled water plant
- DDC system upgrade of floor by floor AHUs
- Continuous commissioning of building systems
- Energy Star rating of 92 up 7 points
- Carbon reduction of 1,196 tons
- March 2010 annual energy cost \$0.93 sq.ft.
- Avoided cost of \$254,704 from March 08 to March 2010





## **KEY CENTER BELLEVUE**

#### 518,000 sq.ft. office building

- Built in 2000
- Automation & lighting system modernization
- Objective-driven commissioning of systems
- Average of \$251,293 per year in avoided energy costs
- 27.3% reduction in energy consumption
- Energy Star rating of 98 up 10 points
- Carbon reduction of 1,666 tons
- Total investment of \$282,051



Bellevue Hi-rise				<b>Energy Optimization Report Card</b>														
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## THE GOAL IS TO GO FROM OVERSIZED, OVER VENTILATED, UNCOMFORTABLE AND WASTEFUL TO EFFICIENTLY BALANCED!



## IS YOUR STAFF UP TO SPEED?

## **DO THEY UNDERSTAND THE COST?**





## **Contact:**

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